RETAIL TARIFFS AND PRICING – SOME HIGH-LEVEL PRINCIPLES*

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SUSTAINABILITY FIRST

Economic Incentives for Smarter Customers

CE Electric LCNF National Stakeholder Workshop. London. 25 May 2011

*Smart Tariffs and Household Demand Response for GB - multi-sponsor study by Gill Owen and Judith Ward. March 2010 – available at www.sustainabilityfirst.org.uk

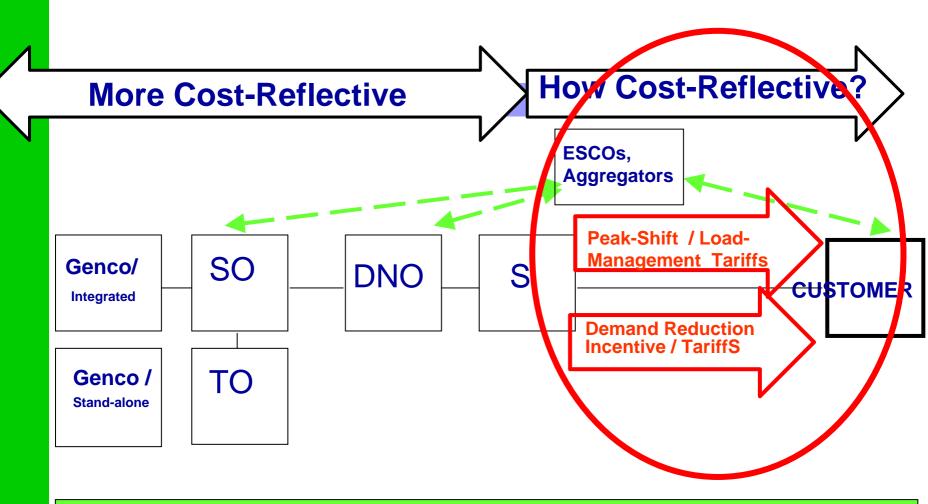
INCENTIVES FOR 'ACTIVE CONSUMERS'

Pricing, Tariffs & Economic Incentives –

Just one of Very many tools available to encourage more 'active consumers'.

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SMART BRINGS POTENTIAL FOR MORE COST-REFLECTIVITY

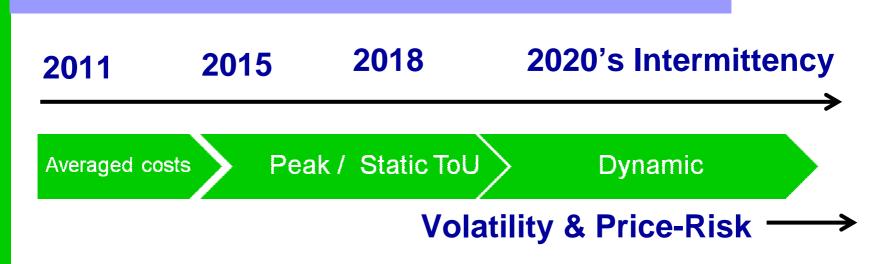


Peak & Load Management Tariffs - avoided Opex / Capex

Demand Reduction Tariffs - avoided Capex / Fuel / Emissions

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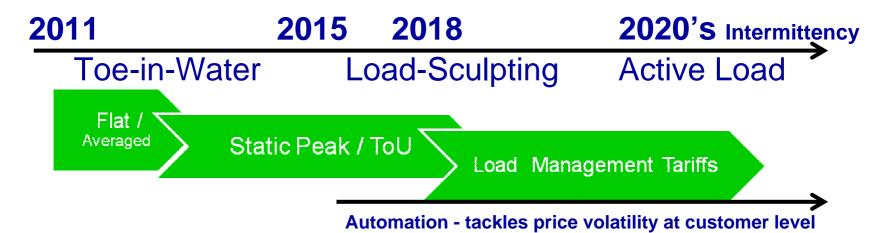
INCENTIVISING FLEXIBLE LOAD VIA MORE COST-REFLECTIVE PRICES



Highly Cost-Reflective Peak Pricing / Dynamic-Pricing — for those best-able to handle significant upside / downside of very volatile pricing - market actors; aggregators; & some very large industrials.

For rest of us - Likely to be 'Nudge' via Retail Tariffs

RETAIL TARIFFS – INCENTIVISING FLEXIBLE LOAD



Medium-Term – 'Load-sculpt' w ToU tariffs – to peak-shift & build load **- but** – may be eventual mis-match in fixed time-related response – and the needs & costs of balancing an intermittent system.

Active Load thro Automation – enable price-responsive, flexible end-customers.

From a Customer Perspective - Automated Load Management Tariffs - could offer cost-efficiency at individual customer level - & convenience.

Many Load Management tariff approaches possible. Perhaps targeted at certain customers – perhaps specific to a load or appliance (EVs, Heat) - or – location-specific.

Not a world of 'average' customers - or 'average' tariffs.

ALSO - customers will need to buy despatchable load (EVs, Heat, Fridges).

TRIAL LESSONS - INTERNATIONAL

Many Helpful International Lessons

Electricity Peak-Shifting / Demand Response – success, esp w. automation - BUT – system constraints at peak *and* flexible household load (esp A/C) mean that customer peak-shifting has a realisable economic value (US, Canada, Australia). Consistently ~ avge 5% peak reduction / >30% w automation & CPP).

TRIAL LESSONS - IRELAND

Residential Electricity – trialled four ToU tariffs (3-rate); a week-end tariff; & Overall Load Reduction Incentive - *PLUS* different customer-stimuli with the tariffs. (Bi-monthly & monthly billing; IHD; Energy Usage Statement; Magnet; Sticker). Statistically significant trial findings.

- Overall demand reduction 2.5% (apparently not linked to OLR).
- Peak Shift 8.8%.

No single ToU tariff stood out as more effective – & no tipping point found – BUT – the peak / off-peak price-ratios trialled were modest (max 4:1).

Customer 'stimuli' made a material difference - both to demandreduction & to peak-shift. (Bi-monthly bills, IHD, energy use statement – most effective combination).

82% said they made changes to the way they use electricity, due to Trial

Footnote

GB EDRP – Also variety of feedback interventions – not just tariffs. **GB Smart Meter Impact Assessment** – Central Case. March 2011 Estimated Average Customer Electricity Demand Reduction – 2.8% Estimated Peak Shift – assumed as an economic benefit of £850m.

PEAK TARIFFS - SOME ISSUES

- **Peak-Prices** can offer cash benefits to customers who (1) are already high off-peak users and / or (2) who have flexible load (eg Ireland, NI, Australia, US).
- For GB, what Price Differentials ToU Tariffs / Critical Peak Pricing to influence usage? (nb Ireland unclear).
- Winners / Losers and Fairness Issues esp for high-users at peak and / or inflexible users - PLUS - must understand specific needs of poor & vulnerable.
- Automation If formalised in customer agreements could enable 'firm' delivery of household DR. Practical issues on how; when and how economic as well as general customer acceptability?
- Unintended outcomes (eg switch to gas)

DEMAND REDUCTION TARIFFS – SOME ISSUES Electricity Rising Block Tariffs - use more, pay more.

- Shape and increments for blocks define winners / losers / fairness issues (CSE, CCC research).
- Poss. controversial if discourage essential use (e.g. winter heat).
- May not discourage electricity-use at higher-cost periods (ie at peak- or low wind) – unless combined with other incentives (i.e peak-related).
- **Upward price-pressure over time** fixed-costs would be recovered over fewer energy units. (Or, an increased standing charge).
- Regulation unclear how block tariffs might work in GB retail market unless a common requirement. Large electricity users would simply switch. (Maybe voluntary mobile phone-type 'bundles'?).
- Apply rising block approach only to environmental levies? May be seen as 'just' & 'green' but may have limited impact in early years at least.

Overall Load Reduction Incentives (EDRP, Ireland).

 How sustainable for supplier - if customers receive repeated cashrewards to reduce demand? (non-cash rewards?).

GB SMART TARIFFS - CONCLUSIONS

- Depending on design, GB smart tariffs could benefit :
 - Many customers across household income groups (some exceptions) and across economic sectors.
 - Market actors better economic management
 - Public policy economic savings (security, demand, carbon).
- Customers will judge introduction of new tariffs on benefit to them. *Willing Customers* will need:
 - Lower bills
 - Simplicity / understanding. Not 'shock' bills.
 - Suitable safeguards & protections (esp vulnerable & poor).
- Many cross-industry, commercial & customer issues to resolve

WILL SMARTER TARIFFS ENGAGE CONSUMERS IN SHAPING THE FUTURE DEMAND-SIDE?

- Will bills be lower? Will agreements be simple?
- Will GB customers happily embrace sharper retail-prices which reward – or penalise - particular consumption patterns?
- Will a move away from 'averaged' tariffs, lead suppliers to 'prefer' certain customers (eg those with high off-peak use?)
- How 'bespoke' might retail tariffs become for particular customers or customer groups?
- Will retail tariffs play a role in incentivising purchase of despatchable appliances (ie sales of EVs, HPs) on full life-time-cost basis.
- How might economic incentives best combine with noneconomic approaches to engage consumers?

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